

EPIC CRUDE PIPELINE, LP

Containing the Local Rates Applicable to the
Interstate Transportation by Pipeline of

CRUDE PETROLEUM

Rates herein are governed by Rules and Regulations provided in EPIC Crude Pipeline, LP's
F.E.R.C. No. 1.1.0 and reissues thereof.

The matter published herein will have no adverse effect on the quality of the human
environment.

Filed in accordance with 18 C.F.R. [W] § 342.4(c) § 342.3.

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UNCOMMITTED RATES			
(Rates in Dollar per Barrel; Volumes in Barrels Per Day)			
ORIGIN POINT	DELIVERY POINT	VOLUMES	RATES (4)
Group 1	Group 3	All accepted volumes	[U] \$5.5615
Group 2	Group 3	All accepted volumes	[U] \$1.8790
COMMITTED RATES			
(Rates in Dollar per Barrel; Volumes in Barrels Per Day)			
ORIGIN POINT	DELIVERY POINT	VOLUMES	RATES (5)
Group 1	Group 3	All accepted volumes	[I] \$1.4934 (6)
Group 2	Group 3	All accepted volumes	[I] \$0.5521

LIST OF ORIGIN AND DELIVERY POINTS BY GROUP

GROUP	TOWN	ORIGIN & DELIVERY POINTS
1	Crane, TX	Advantage Pipeline Interconnection (8)
1	Crane, TX	Centurion Augustus Pipeline (8)
1	Crane, TX	EPIC Crude Terminal Co. Crane Truck Unloading Facility
1	Crane, TX	Magellan Crane Terminal (8)
1	Crane, TX	Medallion Delaware Express, LLC Interconnection (8)
1	Crane, TX	Medallion Pipeline Company, LLC Interconnection (8)
1	Midland, TX	NuStar Interconnection (8)
1	Midland, TX	Oryx Midland Express Station (8)
1	Orla, TX	EPIC Crude Terminal Co. Orla Truck Unloading Facility
1	Orla, TX	SCM Crude, LLC (8)
1	Wink, TX	Delaware Crossing, LLC Interconnection (8)
1	Wink, TX	Gibson Wink Terminal (8)
1	Wink, TX	Western Refining Pipeline, LLC Interconnection (8)
2	Gardendale, TX	Eastex Storey Ranch Gardendale Terminal
2	Gardendale, TX	EPIC Crude Terminal Co. Gardendale Truck Unloading Facility
2	Gardendale, TX	Ironwood Midstream Gardendale Pipeline Interconnection
2	Hobson, TX	EPIC Crude Terminal Co. Hobson Truck Unloading Facility
2	Hobson, TX	Ironwood Eagle Ford Crude Pipeline
3	Corpus Christi, TX	CITGO Refinery (7)
3	Corpus Christi, TX	EPIC Crude Terminal Co. IGC Terminal (7) (9)
3	Corpus Christi, TX	EPIC Crude Terminal Co. Robstown Terminal (3)
3	Corpus Christi, TX	POTAC Terminal (7)

3	Corpus Christi, TX	Valero Refinery (7)
3	Midway, TX	Flint Hills Resources Midway Interconnect (7)
3	Midway, TX	Harvest Pipeline Midway Junction Interconnect (7)
3	Midway, TX	Pin Oak Taft Terminal (7)
3	Midway, TX	Enbridge Taft Terminal (3) (7)
3	Ingleside, TX	South Texas Gateway Terminal LLC (7)
3	Ingleside, TX	Flint Hills Resources Waterborne Facility (7)
3	Ingleside, TX	Enbridge Ingleside Energy Center, LLC (7)

All capitalized terms that are not defined herein are defined in Carrier's F.E.R.C. 1.1.0. Rules and Regulations Tariff, or the then-effective reissue thereof. Transportation under these Tariffs to the specified Delivery Point shall cease at the point at which Product is delivered to the inlet flange of the facilities interconnected to the Pipeline at the Delivery Point.

(1) Reserved

(2) Reserved

(3) Also an In-Transit Point for storage

(4) During Prorationing Months each of the Uncommitted Rates shall be [U] one cent (\$0.01) less than the corresponding Committed Rates for each respective service route. The Uncommitted Rates posted hereunder are subject to adjustment annually as of each July 1 in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3, or any successor thereto.

(5) The Committed Rates are subject to annual escalation adjustments as provided under the TSA and T&D Agreements.

(6) This Committed Rate shall be the Throughput Fee used in calculating a Volume Incentive Shipper's Deficiency Payment, as applicable.

(7) An incremental pump-over fee of: (i) [U] \$0.1273 per Committed Shipper Barrel and (ii) [U] \$0.1252 per Uncommitted Shipper Barrel, as applicable, will be assessed, in addition to the applicable Uncommitted or Committed Rates set forth herein, for any Barrels that are delivered to these Delivery Points. This fee is subject to adjustment annually as of each July 1 in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3, or any successor thereto.

(8) An incremental injection fee of: (i) [U] \$0.0636 per Committed Shipper Barrel and (ii) [U] \$0.0627 per Uncommitted Shipper Barrel, as applicable, will be assessed, in addition to the applicable Uncommitted or Committed Rates set forth herein, for any Barrels that are accepted for transportation at these Origin Points. This fee is subject to adjustment annually as of each

July 1 in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3, or any successor thereto.

(9) Transportation service provided by Carrier under these Tariffs does not include terminalling service past the inlet flange of the terminal facilities at the Delivery Point. Such terminalling service (including, but not limited to storage, marine loading, etc.) may be available for an additional fee from other Persons besides Carrier.

Intrasystem Transfers shall be subject to a [U] \$0.0095 fee (the “Intrasystem Transfer Fee”). Where an Intrasystem Transfer occurs at an Origin Point, in addition to Transferor paying the Intrasystem Transfer Fee, Transferee shall pay the applicable Uncommitted or Committed Rate for transportation of such transferred Barrels to the applicable Delivery Point. This fee is subject to adjustment annually as of each July 1 in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3, or any successor thereto.

EXPLANATION OF REFERENCE MARKS:

- [I] Increase
- [W] Change in Wording Only
- [U] Unchanged Rate